### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017258050001 **Completion Report** Spud Date: April 24, 2022

OTC Prod. Unit No.: 017-228179-0-0000 Drilling Finished Date: May 27, 2022

1st Prod Date: August 31, 2022

Completion Date: August 31, 2022

First Sales Date: 8/31/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: DIVIDE CLARK 1406 4H-21XX Purchaser/Measurer: MARKWEST

CANADIAN 16 14N 6W Location:

NE SW SW SE 543 FSL 2287 FEL of 1/4 SEC

Latitude: 35.683422 Longitude: -97.841253 Derrick Elevation: 1354 Ground Elevation: 1324

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

| Completion Type |               |  |  |  |  |  |
|-----------------|---------------|--|--|--|--|--|
| Х               | Single Zone   |  |  |  |  |  |
|                 | Multiple Zone |  |  |  |  |  |
|                 | Commingled    |  |  |  |  |  |

| Increased Density |  |  |  |  |
|-------------------|--|--|--|--|
| Order No          |  |  |  |  |
| 726529            |  |  |  |  |
| 726531            |  |  |  |  |
| 726801            |  |  |  |  |

| Casing and Cement |        |        |       |       |     |      |            |  |
|-------------------|--------|--------|-------|-------|-----|------|------------|--|
| Туре              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |  |
| SURFACE           | 13 3/8 | 54.5   | J-55  | 493   |     | 345  | SURFACE    |  |
| PRODUCTION        | 5 1/2  | 20     | P-110 | 20255 |     | 2520 | SURFACE    |  |

| Liner                                  |      |        |       |        |     |     |           |              |  |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |  |

Total Depth: 20286

| Packer                                  |              |  |  |  |  |
|---|--------------|--|--|--|--|
| Depth                                   | Brand & Type |  |  |  |  |
| There are no Packer records to display. |              |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Sep 17, 2022 | WOODFORD  | 594            | 45                   | 822            | 1382                       | 2359             | FLOWING              | 2000                            | 128           | 1659                    |

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

| Spacing Orders |            |  |  |  |  |
|----------------|------------|--|--|--|--|
| Order No       | Unit Size  |  |  |  |  |
| 731952         | MULTI UNIT |  |  |  |  |
| 640127         | 640        |  |  |  |  |
| 646844         | 640        |  |  |  |  |
| 726315         | 320        |  |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 8710                 | 13811 |  |  |  |
| 19100 20279          |       |  |  |  |

**Acid Volumes** 

TOTAL HCL 15% - 35,350GALS

| Fracture Treatments            |  |  |  |  |
|--------------------------------|--|--|--|--|
| TOTAL FLUID - 570,234BBLS      |  |  |  |  |
| TOTAL PROPPANT - 21,617,196LBS |  |  |  |  |

| Formation | Тор  |
|-----------|------|
| WOODFORD  | 8602 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: THE FINAL ORDER 731818 IS AN EXCEPTION TO OAC 165:10-3-28

#### Lateral Holes

Sec: 33 TWP: 14N RGE: 6W County: CANADIAN

SE SE NW NE

1183 FNL 1615 FEL of 1/4 SEC

Depth of Deviation: 7945 Radius of Turn: 477 Direction: 180 Total Length: 11569

Measured Total Depth: 20286 True Vertical Depth: 8543 End Pt. Location From Release, Unit or Property Line: 1183

# FOR COMMISSION USE ONLY

1149079

Status: Accepted

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